



ENERCORP SEPARATORS ARE DESIGNED TO ELEVATE EFFICIENCY, SAFETY, AND VERSATILITY

ENERCORP'S PRESSURE CONTROL MANIFOLDS ARE DESIGNED TO DELIVER

EnerCorp's heavy-duty, double barrier (double block and bleed) choke systems provides safety and operational efficiency when working with the dangers of high pressure.



SECURE CONTROL

SEPARATION INNOVATION

Sand Flowback Test Separators range from 650 psi – 1440 psi and are 4-phase with solids handling components on inlet for knockout & easy, effective solids flushing. All separators are equipped with dedicated Hi/Lo level ports for process safety instrumentation and automation. Enhanced separation equipment employing hydrocyclone technology to enhance solid, liquid, gas separation and demulsification.

QUICK RESPONSE MOBILITY

Applications:

- Sand Retention During Flowback
- Production Well Testing
- Early Production Facilities
- Arctic Environments
- H2S Environments



KEY SPECIFICATIONS

- Enhanced Process Safety Systems
- Remote Surveillance Ready
- Strainers on All Meters
- Closed System Relief
- Triple Relief Devices
- Level Switch Protection
- Over-sized Drains

- Vortex Breakers
- Easy Clean Sight Glass
- Incorporates 1/8" Corrosion Allowance
- Vessel is ASME Section VIII Div 1
- NACE MR 0175 Construction
- Low Emission Instrumentation
- Ample Sampling Points

ENERCORP OFFERS:

- A fleet of recently built equipment, fabricated in-house and incorporating the latest in sand filtration & well-testing technology;
- Diameters and configurations suitable for various well rates, sand concentrations & more;
- Build-to-suit option;
- A dedicated rental team & experienced managers;

- 24-7 on-call service for installations & field maintenance;
- Training in safe and effective operation, including proper cleanout procedures;
- Flexible terms, including rent-to-own;
- Locations in Northern AB, BC, West & South Texas, Louisiana, North Dakota, Pennsylvania, West Virginia, Ohio, and New Mexico.

ENERCORP CAN BE THERE, FAST.

TRYING TO BRING ON EARLY PRODUCTION, BUT WANT TO AVOID OVER-CAPITALIZING WELL SITES?

Opt for a short-term rental of a high-capacity system to handle flush production, followed by purchase of right-sized equipment for permanent installation.

Have you made an asset purchase and need to bring acquired facilities up to your company's standards?

EnerCorp can be there.





WHATEVER YOUR CHALLENGE, WE HAVE A SOLUTION.

I have very sour wells and a high concentration of H2S.

A: Add a closed loop blow down to any of our solutions.

Limited capex is available this year.

A: Do a long term rent to own contract.

I don't see a solution in your portfolio that has the right footprint for my leases.

A: We'll custom engineer and build the solution for you.

We don't want to clean out our sand filter manually.

A: Add a EnerCorp blow-down vessel and reduce/eliminate your maintenance time for cleaning.

My requirement for sand management is short term.

A: EnerCorp offers competitive month to month rental contracts that can't be beat.

We're tired of sand carry over from our current "desanders."

A: EnerCorp's patented solutions are true sand filters which capture all the sand. We guarantee it.

We want to build a pad-style or plant desander.

A: We will custom engineer and build a unit that can handle any flowrate.

My operators don't know when to clean out the "desanders."

A: Use our automation and sand monitoring systems to alert your operators of sand build up.





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THE LEADER IN INNOVATIVE DESANDING SOLUTIONS

EnerCorp guarantees to capture and clean up your 100 Mesh Frac Sand with 99% efficient Wellhead Desanding Devices.

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Innovative Desanding Solutions

